

ELECTRIC SERVICE RATE SCHEDULES

Effective October 1, 2011

CENTRAL LINCOLN PEOPLE'S UTILITY DISTRICT

SCHEDULE 100 - RESIDENTIAL SERVICE

AVAILABLE:

Throughout our service area in Lincoln, Lane, Douglas and Coos Counties.

APPLICABLE TO:

Residential Customers for all domestic uses.

CHARACTER OF SERVICE:

Alternating current, sixty-hertz, 120/240 volts nominal, single-phase or, if available at the point of delivery, three-phase when approved by Central Lincoln.

POINT OF DELIVERY:

Service to a single contiguous property will normally be provided at one point of delivery and through one meter. However, at the option of Central Lincoln, service may be provided at more than one point of delivery on contiguous property. In such case, each point of delivery will be considered as a separate account and will be individually metered and charged.

RATE

Basic Charge: \$17.00 per month, PLUS

Energy Charge: All kilowatt hours @ 6.31¢ per KWH

MINIMUM CHARGE:

\$17.00 per meter per month unless a higher minimum is established by contract.

TAX ADJUSTMENT:

Bills may be increased in the communities or areas where taxes or assessments are imposed by any governmental authority. *(Such taxes may be assessed on the basis of meters, or customers, or the price of or revenue from electric energy or service sold, or the power or energy generated, transmitted, purchased for sale, or sold.)* Any such increase will continue in effect only for the duration of such taxes and assessments.

RULES AND REGULATIONS:

Service under this schedule is subject to the District's Rules, Regulations and Practices, on file and available at the offices of Central Lincoln.

Adopted: September 22, 2010
Effective: October 1, 2010
 Cancels: Schedule 100 Adopted September 23, 2009 (Res. 853)
Resolution: 861

CENTRAL LINCOLN PEOPLE'S UTILITY DISTRICT

SCHEDULE 120 -- ESTIMATED RESIDENTIAL SERVICE

AVAILABLE:

Throughout our service area in Lincoln, Lane, Douglas and Coos Counties.

APPLICABLE TO:

Residential Customers where meters are scheduled to be read approximately twice a year.

CHARACTER OF SERVICE:

Alternating current, sixty-hertz, 120/240 volts nominal, single-phase.

POINT OF DELIVERY:

Service to a single contiguous property will normally be provided at one point of delivery and through one meter. However, at the option of Central Lincoln, service may be provided at more than one point of delivery on contiguous property. In such case, each point of delivery will be considered as a separate account and will be individually metered and charged.

RATE

Basic Charge: \$17.00 Per Month, PLUS
Energy Charge: All kilowatt hours @ 6.31¢ Per KWH

TAX ADJUSTMENT:

Bills may be increased in the communities or areas where taxes or assessments are imposed by any governmental authority. *(Such taxes may be assessed on the basis of meters, or customers, or the price of or revenue from electric energy or service sold, or the power or energy generated, transmitted, purchased for sale, or sold.)* Any such increase will continue in effect only for the duration of such taxes and assessments.

RULES AND REGULATIONS:

Service under this schedule is subject to the District's Rules, Regulations and Practices on file and available at the offices of Central Lincoln.

Adopted: September 22, 2010
Effective: October 1, 2010
 Cancels: Schedule 120 Adopted September 23, 2009 (Res. 853)
Resolution: 861

CENTRAL LINCOLN PEOPLE'S UTILITY DISTRICT

SCHEDULE 190 - GENERAL SERVICE (SMALL)

AVAILABLE:

Throughout our service area in Lincoln, Lane, Douglas and Coos Counties.

APPLICABLE TO:

Commercial uses having a monthly billing demand of less than 31 kilowatts during any 9 months of the most recent 12-month billing period.

CHARACTER OF SERVICE:

Alternating current, sixty-hertz, 120/240 volts nominal, single-phase or if available at the point of delivery, three-phase when approved by the District.

POINT OF DELIVERY:

Service to a single contiguous property will normally be provided at one point of delivery and through one meter. However, at the option of Central Lincoln, service may be provided at more than one point of delivery on contiguous property. In such case, each point of delivery will be considered as a separate account and will be individually metered and charged.

RATE:

Basic Charge: \$23.00 Per Month Basic Charge, PLUS
All Kilowatt Hours @ 6.20¢ Per KWH

MINIMUM CHARGE:

\$23.00 per meter per month unless a higher minimum is established by contract.

TAX ADJUSTMENT:

Bills may be increased in the communities or areas where taxes or assessments are imposed by any governmental authority. *(Such taxes may be assessed on the basis of meters, or customers, or the price of or revenue from electric energy or service sold, or the power or energy generated, transmitted, purchased for sale, or sold.)* Any such increase will continue in effect only for the duration of such taxes and assessments.

BILLING DEMAND:

Billing demand is the highest average kilowatts delivered within any 15-minute period during the billing month.

RULES AND REGULATIONS:

Service under this schedule is subject to the District's Rules, Regulations and Practices on file and available at the offices of Central Lincoln.

Adopted: September 22, 2010
Effective: October 1, 2010
 Cancels: Schedule 190 Adopted September 23, 2010 (Res. 853)
Resolution: 861

CENTRAL LINCOLN PEOPLE'S UTILITY DISTRICT

SCHEDULE 195 - UNMETERED SERVICES

AVAILABLE:

Throughout our service area in Lincoln, Lane, Douglas and Coos Counties.

APPLICABLE TO:

Commercial uses having a maximum monthly energy use of 2,000 kilowatt hours and where the load is constant and predictable.

CHARACTER OF SERVICE:

Alternating current, sixty-hertz, 120/240 volts nominal, single-phase or if available at the point of delivery, three-phase when approved by Central Lincoln.

POINT OF DELIVERY:

Service to a single device or structure that shall be unmetered.

RATE:

Basic Charge: \$23.00 Per Month, *PLUS*
Energy Charge: All Kilowatt Hours @ 6.20¢ Per KWH

MINIMUM CHARGE:

\$23.00 per meter per month unless a higher minimum is established by contract.

TAX ADJUSTMENT:

Bills may be increased in the communities or areas where taxes or assessments are imposed by any governmental authority. *(Such taxes may be assessed on the basis of meters, or customers, or the price of or revenue from electric energy or service sold, or the power or energy generated, transmitted, purchased for sale, or sold.)* Any such increase will continue in effect only for the duration of such taxes and assessments.

BILLING DEMAND:

Billing demand is the highest average kilowatts delivered within any 15-minute period during the billing month.

RULES AND REGULATIONS:

Service under this schedule is subject to the District's Rules, Regulations and Practices on file and available at the offices of Central Lincoln.

Adopted: September 22, 2010
Effective: October 1, 2010
 Cancels: Schedule 195 Adopted September 23, 2009 (Res. 853)
Resolution: 861

CENTRAL LINCOLN PEOPLE'S UTILITY DISTRICT

SCHEDULE 200 - GENERAL SERVICE (LARGE)

AVAILABLE:

Throughout our service area in Lincoln, Lane, Douglas and Coos Counties.

APPLICABLE TO:

Commercial/Industrial uses having a monthly billing demand of 31 kilowatts or larger during at least 4 months of the most recent 12-month billing period.

CHARACTER OF SERVICE:

Alternating current, sixty-hertz, 120/240 volts nominal, single-phase or if available at the point of delivery, three-phase or other voltages when approved by Central Lincoln.

POINT OF DELIVERY:

Service to a single contiguous property will normally be provided at one point of delivery and through one meter. However, at our option, service may be provided at more than one point of delivery on contiguous property. In such case, each point of delivery will be considered as a separate account and will be individually metered and charged.

MONTHLY RATE

Basic Charge:	\$40.01 Per Month, <u>PLUS</u>
Demand Charge:	First 30 KW-No Charge Balance: \$8.96 per month per KW of Billing Demand,
Energy Charge: <i>For less than 25 KW</i>	KW x 200 KWH = Calculated KWH Calculated KWH @ 8.74¢ KWH - Calc. KWH = Balance @ 3.75¢ per KWH, <u>OR</u>
Energy Charge: <i>For 25 KW or more</i>	First 5,000 KWH @ 8.74¢ Balance KWH @ 3.75¢

BILLING DEMAND:

Billing demand is the highest average kilowatts delivered within any 15-minute period during the billing month.

POWER FACTOR:

Power factor will be measured at the discretion of Central Lincoln. Billing Demand will be increased by one percent (1%) for each percent the customer's power factor is less than 95% lagging.

TAX ADJUSTMENTS:

Bills may be increased in the communities or areas where taxes or assessments are imposed by any governmental authority. *(Such taxes may be assessed on the basis of meters, or customers, or the price of or revenue from electric energy or service sold, or the power or energy generated, transmitted, purchased for sale, or sold.)* Any such increase will continue in effect only for the duration of such taxes and assessments.

MINIMUM CHARGE:

\$40.01 per meter per month unless a higher minimum is established by contract.

RULES AND REGULATIONS::

Service under this schedule is subject to the District's Rules, Regulations and Practices on file and available at the offices of Central Lincoln.

Adopted:	September 22, 2010
Effective:	October 1, 2010
 Cancels:	Schedule 200 Adopted September 23, 2009 (Res. 853)
Resolution:	861

CENTRAL LINCOLN PEOPLE'S UTILITY DISTRICT

SCHEDULE 300 - COMMERCIAL AND INDUSTRIAL SERVICE

AVAILABLE: Throughout our service area in Lincoln, Lane, Douglas and Coos Counties.
For existing schedule 300 services and new services up to 500 KW

APPLICABLE:

For commercial and industrial uses.

CHARACTER OF SERVICE:

Three-phase, sixty-hertz alternating current, 480 volts nominal.

POINT OF DELIVERY:

Service to a single contiguous property will normally be provided at one point of delivery and through one meter. However, at the option of Central Lincoln, service may be provided at more than one point of delivery on contiguous property. Also at the option of Central Lincoln, service may be provided to non-contiguous property at one point of delivery and through one meter.

RATE

Basic Charge: \$99.89 Per Month Basic Charge, PLUS

Demand Charge: \$8.48 per Month per Kilowatt of Billing Demand, PLUS

Energy Charge: All Kilowatt Hours @ 2.957¢ per KWH (April thru Aug.)
All Kilowatt Hours @ 3.782¢ per KWH (Sept. thru March)

BILLING DEMAND:

Billing demand is the highest average kilowatts delivered within any 15-minute period during the billing month.

POWER FACTOR:

Power factor will be measured at the discretion of Central Lincoln. Billing Demand will be increased by one percent (1%) for each percent the customer's power factor is less than 95% lagging.

TAX ADJUSTMENT:

Bills may be increased in the communities or areas where taxes or assessments are imposed by any governmental authority. *(Such taxes may be assessed on the basis of meters, or customers, or the price of or revenue from electric energy or service sold, or the power or energy generated, transmitted, purchased for sale, or sold.)* Any such increase will continue in effect only for the duration of such taxes and assessments.

RULES AND REGULATIONS:

Service under this schedule is subject to the District's Rules, Regulations and Practices on file and available at the offices of Central Lincoln.

Adopted: September 22, 2010

Effective: October 1, 2010

Cancel: Schedule 300 Adopted September 23, 2009 (Res. 853)

Resolution: 861

CENTRAL LINCOLN PEOPLE'S UTILITY DISTRICT

SCHEDULE 350 - COMMERCIAL AND INDUSTRIAL SERVICE - HIGH VOLTAGE

AVAILABLE: Throughout our service area in Lincoln, Lane, Douglas and Coos Counties. For existing schedule 350 services and new services up to 500 KW.

APPLICABLE:

For commercial and industrial uses.

CHARACTER OF SERVICE:

Three-phase, sixty-hertz alternating current 12,500 volts nominal or such higher voltages as Central Lincoln may make available at the point of delivery.

POINT OF DELIVERY:

Service to a single contiguous property will normally be provided at one point of delivery and through one meter. However, at the option of Central Lincoln, service may be provided at more than one point of delivery on contiguous property. Also at the option of Central Lincoln, service may be provided to non-contiguous property at one point of delivery and through one meter.

RATE:

Basic Charge: \$501.89 Per Month, PLUS

Demand Charge: \$8.51 per Month per Kilowatt of Billing Demand, PLUS

Energy Charge: All Kilowatt Hours @ 2.66¢ per KWH (April thru Aug.)
All Kilowatt Hours @ 3.68¢ per KWH (Sept. thru March)

BILLING DEMAND:

Billing demand is the highest average kilowatts delivered within any 15-minute period during the billing month.

POWER FACTOR:

Power factor will be measured at the discretion of Central Lincoln. Billing Demand will be increased by one percent (1%) for each percent the customer's power factor is less than 95% lagging.

TAX ADJUSTMENT:

Bills may be increased in the communities or areas where taxes or assessments are imposed by any governmental authority. *(Such taxes may be assessed on the basis of meters, or customers, or the price of or revenue from electric energy or service sold, or the power or energy generated, transmitted, purchased for sale, or sold.)* Any such increase will continue in effect only for the duration of such taxes and assessments.

RULES AND REGULATIONS:

Service under this schedule is subject to the District's Rules, Regulations and Practices on file and available at the offices of Central Lincoln.

Adopted: September 22, 2010

Effective: October 1, 2010

Cancels: Schedule 350 Adopted September 23, 2009 (Res. 853)

Resolution: 861

CENTRAL LINCOLN PEOPLE'S UTILITY DISTRICT

SCHEDULE 400 – COMMERCIAL AND INDUSTRIAL SERVICE GREATER THAN 500kW

AVAILABLE:

Throughout our service area in Lincoln, Lane, Douglas, and Coos Counties.

APPLICABLE TO:

For commercial and industrial uses having a monthly billing demand in excess of 500kW.

CHARACTER OF SERVICE:

Three-phase, sixty-hertz alternating current 480 volts nominal or such higher voltages as Central Lincoln may make available at the point of delivery.

POINT OF DELIVERY:

Service to a single contiguous property will normally be provided at one point of delivery and through one meter. However, at the option of Central Lincoln, service may be provided at more than one point of delivery on contiguous property. Also at the option of Central Lincoln, service may be provided to non-contiguous property at one point of delivery and through one meter.

RATE:

Basic Charge: \$501.89 per Month, PLUS

Delivery Charge: \$3.32 per Month per Kilowatt (KW) of Billing Demand

Billing Demand is the highest average kilowatts delivered within any hour during the billing month.

BPA Power Charges (Priority Firm Power Tier 1 Equivalent Rates):

PF Equivalent Rates		Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
HLH	(\$/MWH)	31.41	31.92	34.65	33.58	34.48	33.12	31.08	28.61	29.52	35.62	37.90	37.00
LLH	(\$/MWH)	24.75	24.95	26.94	25.25	26.72	25.88	23.96	17.95	16.57	23.46	25.70	27.14
Generation Demand	(\$/KW-month)	9.18	9.31	9.97	9.70	9.92	9.60	9.10	8.50	8.72	10.20	10.75	10.53

Generation Demand is the kilowatts delivered within the hour of Central Lincoln's System Peak less the average of customer's actual hourly loads during the HLH in kilowatts. If the Generation Demand calculation results in a value less than zero, the Generation Demand is deemed to be zero.

BPA Transmission Charges:

NT Base Charge: \$1.2980 per Month per Kilowatt (KW) of Transmission Demand, PLUS

NT Load Shaping: \$0.3670 per Month per Kilowatt (KW) of Transmission Demand, PLUS

Scheduling and Dispatch: \$0.2030 per Month per Kilowatt (KW) of Transmission Demand, PLUS

Regulation & Freq. Response: \$0.00013 per total Kilowatt Hour (KWh), PLUS

Oper. Reserves Spinning: \$0.0112 per 2.6% of total Kilowatt Hours (KWh), PLUS

Oper. Reserve Supplemental: \$0.00952 per 2.6% of total Kilowatt Hours (KWh)

*Transmission Demand is the kilowatts delivered within the hour of BPA's transmission system peak.

BPA Power and Transmission Charges are subject to change due to Cost Recovery Adjustment Clause or any other changes in the applicable BPA rates.

LOSSES:

Applicable Power Charges and Transmission Charges will be adjusted for losses of 0.848%.

POWER FACTOR CHARGE:

Delivery Charge will be increased by one percent (1%) for each percent the customer's power factor is less than 97% leading or lagging.

TAX ADJUSTMENT:

Bills may be increased in the communities or areas where taxes or assessments are imposed by any governmental authority. (Such taxes may be assessed on the basis of meter, or customers, or the price of or revenue from electric energy or service sold, or the power or energy generated, transmitted, purchased for sale, or sold.) Any such increase will continue in effect only for the duration of such taxes and assessments.

RULES AND REGULATIONS:

Service under this schedule is subject to the District's Rules, Regulations and Practices, on file and available at the offices of Central Lincoln.

Adopted: September 21, 2011

Effective: October 1, 2011

Resolution: 866

CENTRAL LINCOLN PEOPLE'S UTILITY DISTRICT

SCHEDULE 405 – INDUSTRIAL SERVICE – GREATER THAN 30 MW WITH A LOAD BEING SERVED BY
CENTRAL LINCOLN PUD PRIOR TO OCTOBER 1, 2011

AVAILABLE:

Throughout our service area in Lincoln, Lane, Douglas, and Coos Counties.

APPLICABLE TO:

For commercial and industrial uses having a monthly billing demand in excess of 30MW.

CHARACTER OF SERVICE:

Three-phase, sixty-hertz alternating current 12.47 kilovolts nominal or such higher voltages as Central Lincoln may make available at the point of delivery.

POINT OF DELIVERY:

Service to a single contiguous property will normally be provided at one point of delivery and through one meter. However, at the option of Central Lincoln, service may be provided at more than one point of delivery on contiguous property. Also at the option of Central Lincoln, service may be provided to non-contiguous property at one point of delivery and through one meter.

RATE:

Basic Charge: \$2,049 per Month, PLUS

Delivery Charge: \$1.66 per Month per Kilowatt (KW) of Billing Demand

Billing Demand is the highest average kilowatts delivered within any hour during the billing month.

BPA Power Charges (Priority Firm Power Tier 1 Equivalent Rates):

PF Equivalent Rates	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
HLH (\$/ MWH)	31.41	31.92	34.65	33.58	34.48	33.12	31.08	28.61	29.52	35.62	37.90	37.00
LLH (\$/ MWH)	24.75	24.95	26.94	25.25	26.72	25.88	23.96	17.95	16.57	23.46	25.70	27.14
Generation (\$/ KW-Demand month)	9.18	9.31	9.97	9.70	9.92	9.60	9.10	8.50	8.72	10.20	10.75	10.53

Generation Demand is the kilowatts delivered within the hour of Central Lincoln's System Peak less the average of customer's actual hourly loads during the HLH in kilowatts. If the Generation Demand calculation results in a value less than zero, the Generation Demand is deemed to be zero.

BPA Transmission Charges:

NT Base Charge: \$1.2980 per Month per Kilowatt (KW) of Transmission Demand, PLUS

NT Load Shaping: \$0.3670 per Month per Kilowatt (KW) of Transmission Demand, PLUS

Scheduling and Dispatch: \$0.2030 per Month per Kilowatt (KW) of Transmission Demand, PLUS

Regulation & Freq. Response: \$0.00013 per total Kilowatt Hour (KWh), PLUS

Oper. Reserves Spinning: \$0.0112 per 2.6% of total Kilowatt Hours (KWh), PLUS

Oper. Reserve Supplemental: \$0.00952 per 2.6% of total Kilowatt Hours (KWh)

***Transmission Demand** is the kilowatts delivered within the hour of BPA's transmission system peak.

BPA Power and Transmission Charges are subject to change due to Cost Recovery Adjustment Clause or any other changes in the applicable BPA rates.

LOSSES:

Applicable Power Charges and Transmission Charges will be adjusted for losses of 0.848%.

POWER FACTOR CHARGE:

Delivery Charge will be increased by one percent (1%) for each percent the customer's power factor is less than 97% leading or lagging.

TAX ADJUSTMENT:

Bills may be increased in the communities or areas where taxes or assessments are imposed by any governmental authority. (Such taxes may be assessed on the basis of meter, or customers, or the price of or revenue from electric energy or service sold, or the power or energy generated, transmitted, purchased for sale, or sold.) Any such increase will continue in effect only for the duration of such taxes and assessments.

Adopted: September 21, 2011

Effective: October 1, 2011 through September 30, 2013

Resolution: 866

CENTRAL LINCOLN PEOPLE'S UTILITY DISTRICT

SCHEDULE 405 – INDUSTRIAL SERVICE – GREATER THAN 30 MW WITH A LOAD BEING SERVED BY
CENTRAL LINCOLN PUD PRIOR TO OCTOBER 1, 2011

PAYMENTS:

Payments shall be made by ACH or wire transfer. All payments shall be due by the fifteenth (15th) calendar day after issue of an invoice. If the 15th day is a Saturday, Sunday, or Federal holiday, the due date shall be the next business day, without addition of a delayed payment charge. Amounts not paid on or before the due date shall be payable, with simple interest accrued from the due date to the date of payment, at 1.5% per month and shall be computed based on the actual number of days elapsed. Payments shall be deemed made when received.

RULES AND REGULATIONS:

Service under this schedule is subject to the District's Rules, Regulations and Practices, on file and available at the offices of Central Lincoln. If there is a conflict between this Schedule and the District's Rules, Regulations and Practices, this Schedule controls.

Adopted: September 21, 2011
Effective: October 1, 2011 through September 30, 2013
Resolution: 866

CENTRAL LINCOLN PEOPLE'S UTILITY DISTRICT

SCHEDULE 405T – WHEELING FOR LARGE POWER PRODUCERS INTERCONNECTED WITH
THE DISTRICT'S SYSTEM PRIOR TO OCTOBER 1, 2011

AVAILABLE:

Throughout our service area in Lincoln, Lane, Douglas, and Coos Counties.

APPLICABLE TO:

All qualifying facilities with a nameplate capacity between 200KW and 35MW.

POINT OF RECEIPT, POINT OF DELIVERY, AND AVAILABLE CAPACITY:

As specified under the terms of a contract between the qualifying facility and the District.

RATE:

Basic Charge: \$501.89 per Month, PLUS

Delivery Charge: \$2.12 per Month per Kilowatt (KW) of available capacity.

TAX ADJUSTMENT:

Bills may be increased in the communities or areas where taxes or assessments are imposed by any governmental authority. *(Such taxes may be assessed on the basis of meter, or customers, or the price of or revenue from electric energy or service sold, or the power or energy generated, transmitted, purchased for sale, or sold.)* Any such increase will continue in effect only for the duration of such taxes and assessments.

PAYMENTS:

Payments shall be made by ACH or wire transfer. All payments shall be due by the fifteenth (15th) calendar day after issue of an invoice. If the 15th day is a Saturday, Sunday, or Federal holiday, the due date shall be the next business day, without addition of a delayed payment charge. Amounts not paid on or before the due date shall be payable, with simple interest accrued from the due date to the date of payment, at 1.5% per month and shall be computed based on the actual number of days elapsed. Payments shall be deemed made when received.

RULES AND REGULATIONS:

Service under this schedule is subject to the District's Rules, Regulations and Practices, on file and available at the offices of Central Lincoln. If there is a conflict between this Schedule and the District's Rules, Regulations and Practices, this Schedule controls.

Adopted: September 21, 2011

Effective: October 1, 2011 through September 30, 2013

Resolution: 866

CENTRAL LINCOLN PEOPLE'S UTILITY DISTRICT

SCHEDULE 500 - STREET LIGHT SERVICE

AVAILABLE:

Throughout our service area in Lincoln, Lane, Douglas and Coos Counties, to cities and other municipal organizations for dusk to dawn outdoor lighting of highways, streets and parks. A written contract is required for a period of not less than five (5) years.

APPLICABLE:

This rate is applicable to street and area lighting from dusk to dawn for either conventional overhead or underground systems.

MONTHLY RATE PER LUMINAIRE:

Not Available After January 1, 1980
(Customer Owned)

	<u>District-owned, Operated and Maintained</u>	<u>District-Furnished Electricity Only</u>
Luminaire Only:		
100W HPS (ORN)	\$ 14.77	
100WHPS (STD)	13.64	
200WHPS (STD)	15.51	\$ 2.21
Luminaire & Wood Pole:		
100WHPS (STD)	16.88	
200WHPS (STD)	18.37	
Luminaire & Ornamental Pole:		
100W HPS (ORN)	28.49	
100WHPS (STD)	35.89	
200WHPS (STD)	37.08	

Maintenance by Central Lincoln on customer-owned facilities will be limited to bulb and photo-control replacement only.

Luminaire-only rates include the luminaire, reasonable amount of conductor, and (if required) a 6, 10, or 16 foot mast arm plus installation labor. All additional equipment, material and labor must be paid for in advance of construction. This rate will apply to luminaires attached to Central Lincoln-owned poles as well as Central Lincoln-approved customer-owned poles.

Luminaire and wood pole rates include the luminaire, up to 150 feet of conductor, mast arm, a thirty-five (35) foot class six (6) pole of standard utility grade, and 3/4" riser with UDA conductor (if required) plus installation labor. All additional equipment, material and labor must be paid in advance of construction. This rate applies in underground areas and overhead areas where the sole use of the pole is for street lighting.

Luminaire and ornamental pole rates include the luminaire, up to 150 feet of conductor, and ornamental pole plus installation labor. All additional equipment, material and labor must be paid for in advance of construction. This rate applies in underground and overhead areas.

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CENTRAL LINCOLN PEOPLE'S UTILITY DISTRICT

SCHEDULE 500 - STREET LIGHT SERVICE

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TAX ADJUSTMENT:

Bills may be increased in the communities or areas where taxes or assessments are imposed by any governmental authority. *(Such taxes may be assessed on the basis of meters, or customers, or the price of or revenue from electric energy or service sold, or the power or energy generated, transmitted, purchased for sale, or sold.)* Any such increase will continue in effect only for the duration of such taxes and assessments.

RULES, REGULATIONS AND PRACTICES:

Service under this schedule is subject to the Rules, Regulations and Practices which are on file and available at the offices of Central Lincoln.

Adopted: September 22, 2010
Effective: October 1, 2010
 Cancels: Schedule 500 Adopted September 23, 2009 (Res. 853)
Resolution: 861

CENTRAL LINCOLN PEOPLE'S UTILITY DISTRICT
SCHEDULES 510, 520 AND 530 - YARD LIGHTING SERVICE

AVAILABLE:

Throughout our service area in Lincoln, Lane, Douglas and Coos Counties.

APPLICABLE:

Applicable for residential, farm, commercial, or industrial yard, street, dock, or parking area lighting or other uses not inconsistent with Federal, State or local restrictions.

CHARACTER OF SERVICE:

Alternating current, sixty-hertz, 120/240 volt, single-phase unmetered service from dusk to dawn.

RATE SCHEDULE 510:

One (1) Sentry Lite "I" complete with lamp, 2-1/2 foot arm and photoelectric control.

If installed on existing pole:	\$14.04 per month
If a pole and span of wire (150' maximum) are required:	\$17.95 per month

RATE SCHEDULE 520:

One (1) Floodlight luminaire complete with lamp, mounting bracket and photoelectric control.

If installed on existing pole:	\$37.32 per month
If a pole and span of wire (150' maximum) are required:	\$41.23 per month

RATE SCHEDULE 530:

One (1) Sentry Lite "II" complete with lamp, 10' arm and photoelectric control.

If installed on existing pole:	\$24.59 per month
If a pole and span of wire (150' maximum) are required:	\$28.50 per month

If a pole owned by Central Lincoln is not available at the desired service location for the fixture, Central Lincoln will install a pole and one span of conductor. Also, Central Lincoln will install a luminaire on customer-owned pole, such as an ornamental pole, and/or customer's conductor, such as an underground service installation, without additional charge to the customer, provided such installation is satisfactory to Central Lincoln from an engineering and/or safety standpoint.

Above rates assume the above-mentioned characteristics of service are available at the service location. If additional equipment is required to provide the required service, the customer will be required to contribute to Central Lincoln, prior to installation, Central Lincoln's installed cost of the additional equipment.

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CENTRAL LINCOLN PEOPLE'S UTILITY DISTRICT
SCHEDULES 510, 520 and 530 - YARD LIGHTING SERVICE
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CONDITIONS OF SERVICE:

Upon notification by the customer, Central Lincoln will maintain fixture in operating condition, including replacement of lamps, ballast and relays which fail under normal usage, without cost to the customer, provided such maintenance can be performed by Central Lincoln in line with its established weekly light maintenance program.

If customer desires special maintenance requiring a special trip to the service location, Central Lincoln will bill for the actual cost of making the trip. In such cases, work performed after regular hours and on Saturday, Sunday or holidays will be billed using established overtime labor rates.

The customer will be held responsible for fixtures while on his property and will be required to reimburse Central Lincoln for all maintenance not attributable to normal wear and usage. Customer must allow Central Lincoln free access to his property to maintain and inspect fixtures at all times.

The customer must supply any permits required by cities, counties or other authorized agencies.

TERMS OF PAYMENT:

All bills will be included on, due and payable with, the customer's regular service billing at that location. If customer becomes delinquent in meeting his payments, Central Lincoln reserves the right to suspend service and remove the yard lighting facilities upon 48 hours written notice to the customer.

TAX ADJUSTMENT:

Bills may be increased in the communities or areas where taxes or assessments are imposed by any governmental authority. *(Such taxes may be assessed on the basis of meters, or customers, or the price of or revenue from electric energy or service sold, or the power or energy generated, transmitted, purchased for sale, or sold.)* Any such increase will continue in effect only for the duration of such taxes and assessments.

RULES AND REGULATIONS:

Service under this schedule is subject to the Rules, Regulations and Practices of the District which are on file and available at the offices of Central Lincoln.

Adopted: September 22, 2010
Effective: October 1, 2010
 Cancels: Schedules 510, 520 and 530 Adopted September 23, 2009 (Res. 853)
Resolution: 861

CENTRAL LINCOLN PEOPLE'S UTILITY DISTRICT

SCHEDULE 700 - MISCELLANEOUS FEES, CHARGES & DEPOSITS

APPLICABLE TO:

All Customers obtaining electrical service from Central Lincoln.

CHARACTER OF SERVICE:

These fees are established by our Rules, Regulations and Practices, and are charged to the Customer for each occurrence or transaction that pertains.

TAX ADJUSTMENTS:

Bills may be increased in the communities or areas where taxes or assessments are imposed by any governmental authority. *(Such taxes may be assessed on the basis of meters, or customers, or the price of or revenue from electric energy or service sold, or the power or energy generated, transmitted, purchased for sale, or sold.)* Any such increase will continue in effect only for the duration of such taxes and assessments.

RULES AND REGULATIONS:

Service under this schedule is subject to Central Lincoln's Rules, Regulations and Practices on file and available at the offices of Central Lincoln.

FEES AND CHARGES:

New Account Processing Fee	\$ 15.00
Returned Bank Item (including NSF)	\$ 25.00
Disconnect/Reconnect of service during business hours	\$ 30.00
Connection/reconnection of service after business hours	\$125.00
Tampering Fee	\$150.00
Late Payment Charge	1.5% per mo.
Customer requested meter test	No charge
Customer damaged facility	Actual Cost
Disconnect/reconnect for Customer safety <i>(during normal business hours)</i>	No charge
Trouble call <i>(Problem on Customer facilities)</i> During normal business hours	No charge
After normal business hours	\$125.00
If emergency, after normal business hours	No charge
Trouble call <i>(Problem on District facilities)</i>	No charge
Small Bill adjustment for closed accounts	- \$2.00 to \$2.00 ⁽¹⁾
Transformer, Service and Meter Fee: Standard Residential Service (up to 200 amp service)	\$850.00
Large Residential Service (201 to 400 amp service)	\$1,700.00
Special Residential Service (above 400 amp service)	Calculated
Upgrading from existing 200 amp service to 400 amp service	\$850.00
Upgrading from 200 amp service to more than 400 amp service ...	Calculated
Upgrading from 400 to above 400	Calculated
Customer Re-Engineering Fee	\$100.00
<u>Generator Interconnection Study Fee:</u> 25kw or Less (Net Metering)	No charge
25kw to 100kw (Small Power Producers 1)	No charge
20Mw or Greater (Large Power Producer)	\$5,000.00

CENTRAL LINCOLN PEOPLE'S UTILITY DISTRICT

SCHEDULE 700 - MISCELLANEOUS FEES, CHARGES & DEPOSITS

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CUSTOMER DEPOSIT INFORMATION:

Residential deposit \$185.00 min.⁽²⁾
Commercial Deposit..... \$210.00 min.⁽²⁾
Interest rate on deposits (annually) 0.24%

NOTES:

⁽¹⁾ If balance owed is \$2.00 or less, amount is waived. Accounts with a credit balance of \$2.00 or less will be assessed a service fee, equal to the credit balance of the account.

⁽²⁾ Or highest bill at that location, whichever is greater.

Adopted: September 22, 2010
Effective: October 1, 2010
Cancel: Schedule 700 September 23, 2009 (Res. 853)
Resolution: 861

CENTRAL LINCOLN PEOPLE'S UTILITY DISTRICT

SCHEDULE NM1 -- (NET METERING FACILITIES)

AVAILABLE:

Throughout the District's service area in Lincoln, Lane, Douglas and Coos Counties.

APPLICABLE TO:

All qualifying Net Metering Facilities with a generating design capacity of 25 KW or less.

RATES FOR SALE:

The District will sell energy to any Net Metering Facility on the same basis as to other customers, in the same class, who do not generate electricity. The minimum billing amount for the rate class will be in effect.

RATE FOR PURCHASE:

Any excess electrical energy generated by the Customer-generator and supplied to the District's distribution system shall be valued based upon the avoided cost of wholesale electric power purchased by the District and calculated as required annually. The current value is 3.03¢ per kwh. Any excess energy generated shall be credited to the Customer's account at this rate in the January billing cycle.

INTERCONNECTION:

The interconnection of a qualifying facility with the District's system will be permitted only under the conditions of service set forth in the District's Net Metering Policy and the terms of a contract between the qualifying Net Metering Facility and the District.

RULES AND REGULATIONS:

Purchase under this schedule is subject to the District's Rules, Regulations and Practices, on file and available at the offices of the District.

Adopted: September 23, 2009
Effective: October 1, 2009
 Cancels: Schedule NM1 Adopted August 16, 2006 (Res. 841)
Resolution: 853

CENTRAL LINCOLN PEOPLE'S UTILITY DISTRICT

SCHEDULE SPP1 -- (SMALL POWER PRODUCERS)

AVAILABLE:

Throughout the District's service area in Lincoln, Lane, Douglas and Coos Counties.

APPLICABLE TO:

All qualifying facilities with a generating design capacity between 25KW and 100KW.

RATES FOR SALE:

The District will sell energy and demand to any qualifying power-producing facility on the same basis as to other customers, in the same class, who do not generate electricity.

RATE FOR PURCHASE:

The District will pay the BPA Priority Firm Subscription Rates (to the extent such purchases reduce the District's demand and energy requirements from other sources).

INTERCONNECTION:

The interconnection of a qualifying facility with the District's system will be permitted only under the terms of a contract between the qualifying facility and the District. The contract will include, but not be limited to, the conditions of service set forth in the District's Policy for Cogeneration and Small Power Production Facilities, and the following:

1. The qualifying facility will provide a lockable disconnect switch to isolate the qualifying facility's generation from the District's system.
2. The qualifying facility will provide a KW meter and KVAR meter adjacent to the delivery meter to measure the qualifying facility's total generation independently from the qualifying facility's load.
3. The qualifying facility's system will meet the requirements of, and be inspected and approved by, the State Electrical Inspector and any other public authority having jurisdiction before any connection is made by the District.

RULES AND REGULATIONS:

Purchase under this schedule is subject to the District's Rules, Regulations and Practices, on file and available at the offices of the District.

Adopted: September 23, 2009
Effective: October 1, 2009
 Cancels: Schedule SPP1 Adopted August 16, 2006 (Res. 841)
Resolution: 853